

Anticipated Cost of Gas

New Hampshire Division

Period Covered: May 1, 2010 - October 31, 2010

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 470,438	
Supply Costs:	\$ 5,269,861	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 576,398	
Commodity Costs:	\$ 26,395	
Hedging (Gain)/Loss	\$ (6,982)	
Interruptible Included Above	\$ -	
Inventory Finance Charge	\$ -	
Capacity Release	\$ -	
Total Anticipated Direct Cost of Gas		\$ 6,336,110
<u>ANTICIPATED INDIRECT COST OF GAS</u>		
Adjustments:		
Prior Period Under/(Over) Collection	\$ (544,057)	
Interest	\$ (5,817)	
Refunds	\$ -	
Capacity Reserve Charge Revenue	\$ -	
<u>Interruptible Margins</u>	<u>\$ -</u>	
Total Adjustments		\$ (549,874)
Working Capital:		
Total Anticipated Direct Cost of Gas	\$ 6,336,110	
Working Capital Percentage	<u>0.190%</u>	
Working Capital Allowance	\$ 12,039	
Plus: Bad Debt Reconciliation (Acct 182.11)	<u>\$ (8,442)</u>	
Total Working Capital Allowance		\$ 3,596
Bad Debt:		
Total Anticipated Direct Cost of Gas	\$ 6,336,110	
Less: Capacity Reserve Charge Revenue	\$ -	
Plus: Prior Period Under/(Over) Collection	\$ (544,057)	
Plus: Interest	\$ (5,817)	
Plus: Total Working Capital	<u>\$ 3,596</u>	
Subtotal	\$ 5,789,832	
Bad Debt Percentage	<u>0.450%</u>	
Bad Debt Allowance	\$ 26,054	
Plus: Bad Debt Reconciliation (Acct 182.16)	<u>\$ (4,782)</u>	
Total Bad Debt Allowance		\$ 21,272
Local Production and Storage Capacity		\$ -
Miscellaneous Overhead-25.15% Allocated to Winter Season		\$ 31,261
Total Anticipated Indirect Cost of Gas		\$ (493,745)
Total Cost of Gas		\$ 5,842,365

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Issued By: _____
Treasurer

CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: May 1, 2010 - October 31, 2010

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 6,336,110	
Projected Prorated Sales (05/01/10 - 10/31/10)	8,368,836	
Direct Cost of Gas Rate		\$ 0.7571 per therm
Demand Cost of Gas Rate	\$ 1,046,835	\$ 0.1251 per therm
Commodity Cost of Gas Rate	\$ 5,289,274	\$ 0.6320 per therm
Total Direct Cost of Gas Rate	\$ 6,336,110	\$ 0.7571 per therm
Total Anticipated Indirect Cost of Gas	\$ (493,745)	
Projected Prorated Sales (05/01/10 - 10/31/10)	8,368,836	
Indirect Cost of Gas		\$ (0.0590) per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/10		\$ 0.6981 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/10	COGwr	\$ 0.6981 per therm
	Maximum (COG+25%)	\$ 0.8726

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/10	COGwl	\$ 0.6571 per therm
	Maximum (COG+25%)	\$ 0.8214

C&I HLF Demand Costs Allocated per SMBA	\$ 168,467
PLUS: Residential Demand Reallocation to C&I HLF	\$ 9,394
C&I HLF Total Adjusted Demand Costs	\$ 177,861
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,154,343
Demand Cost of Gas Rate	\$ 0.0826
C&I HLF Commodity Costs Allocated per SMBA	\$ 1,366,335
PLUS: Residential Commodity Reallocation to C&I HLF	\$ (1,653)
C&I HLF Total Adjusted Commodity Costs	\$ 1,364,682
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,154,343
Commodity Cost of Gas Rate	\$ 0.6335
Indirect Cost of Gas	\$ (0.0590)
Total C&I HLF Cost of Gas Rate	\$ 0.6571

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/10	COGwh	\$ 0.7296 per therm
	Maximum (COG+25%)	\$ 0.9120

C&I LLF Demand Costs Allocated per SMBA	\$ 419,853
PLUS: Residential Demand Reallocation to C&I LLF	\$ 23,411
C&I LLF Total Adjusted Demand Costs	\$ 443,264
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,811,529
Demand Cost of Gas Rate	\$ 0.1577
C&I LLF Commodity Costs Allocated per SMBA	\$ 1,776,067
PLUS: Residential Commodity Reallocation to C&I LLF	\$ (2,148)
C&I LLF Total Adjusted Commodity Costs	\$ 1,773,919
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	2,811,529
Commodity Cost of Gas Rate	\$ 0.6309
Indirect Cost of Gas	\$ (0.0590)
Total C&I LLF Cost of Gas Rate	\$ 0.7296

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 SUMMER SEASON RESIDENTIAL RATES

Summer Season May 2010 - October 2010		Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas	
Residential Heating	Tariff Rate R 5:				
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50	
	First 50 therms	\$0.4102	\$0.4399	\$1.1380	
	All usage over 50 therms	\$0.2990	\$0.3287	\$1.0268	
	LDAC	\$0.0297			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6981			
Residential Heating Low Income	Tariff Rate R 10:				
	Monthly Customer Charge	\$3.80	\$3.80	\$3.80	
	First 50 therms	\$0.1641	\$0.1938	\$0.8919	
	All usage over 50 therms	\$0.1196	\$0.1493	\$0.8474	
	LDAC	\$0.0297			
	Gas Cost Adjustment:				
	Cost of Gas	\$0.6981			
Residential Non-Heating	Tariff Rate R 6:				
	Bi-monthly Customer Charge	\$19.00	\$19.00	\$19.00	
	First 20 therms	\$0.4067	\$0.4364	\$1.1345	
	All usage over 20 therms	\$0.3082	\$0.3379	\$1.0360	
	Monthly Customer Charge	\$9.50	\$9.50	\$9.50	
	First 10 therms	\$0.4067	\$0.4364	\$1.1345	
	All usage over 10 therms	\$0.3082	\$0.3379	\$1.0360	
	LDAC	\$0.0297			
	Gas Cost Adjustment:				
		Cost of Gas	\$0.6981		
	Residential Non-Heating Low Income	Tariff Rate R 11:			
		Bi-monthly Customer Charge	\$13.80	\$13.80	\$13.80
First 20 therms		\$0.3084	\$0.3381	\$1.0362	
All usage over 20 therms		\$0.2335	\$0.2632	\$0.9613	
Monthly Customer Charge		\$6.90	\$6.90	\$6.90	
First 10 therms		\$0.3084	\$0.3381	\$1.0362	
All usage over 10 therms		\$0.2335	\$0.2632	\$0.9613	
LDAC		\$0.0297			
Gas Cost Adjustment:					
		Cost of Gas	\$0.6981		

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
SUMMER SEASON C&I RATES

	Summer Season May 2010 - October 2010	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter	Tariff Rate G 40: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$18.70 \$0.3077 \$0.2007 \$0.0166 \$0.7296	\$18.70 \$0.3243 \$0.2173	\$18.70 \$1.0539 \$0.9469
C&I Low Annual/Low Winter	Tariff Rate G 50: Monthly Customer Charge First 75 therms All usage over 75 therms LDAC Gas Cost Adjustment: Cost of Gas	\$18.70 \$0.3018 \$0.1969 \$0.0166 \$0.6571	\$18.70 \$0.3184 \$0.2135	\$18.70 \$0.9755 \$0.8706
C&I Medium Annual/High Winter	Tariff Rate G 41: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$60.30 \$0.1124 \$0.0166 \$0.7296	\$60.30 \$0.1290	\$60.30 \$0.8586
C&I Medium Annual/Low Winter	Tariff Rate G 51: Monthly Customer Charge First 1000 therms All usage over 1000 therms LDAC Gas Cost Adjustment: Cost of Gas	\$60.30 \$0.1112 \$0.0780 \$0.0166 \$0.6571	\$60.30 \$0.1278 \$0.0946	\$60.30 \$0.7849 \$0.7517
C&I High Annual/High Winter	Tariff Rate G 42: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$254.00 \$0.0964 \$0.0166 \$0.7296	\$254.00 \$0.1130	\$254.00 \$0.8426
C&I High Annual/Low Winter	Tariff Rate G 52: Monthly Customer Charge All usage LDAC Gas Cost Adjustment: Cost of Gas	\$254.00 \$0.0653 \$0.0166 \$0.6571	\$254.00 \$0.0819	\$254.00 \$0.7390

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NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 SUMMER SEASON DELIVERY RATES

Summer Season May 2010 - October 2010		Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 40:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3077	\$0.3243
	All usage over 75 therms	\$0.2007	\$0.2173
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Low Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 50:		
	Monthly Customer Charge	\$18.70	\$18.70
	First 75 therms	\$0.3018	\$0.3184
	All usage over 75 therms	\$0.1969	\$0.2135
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Medium Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 41:		
	Monthly Customer Charge	\$60.30	\$60.30
	All usage	\$0.1124	\$0.1290
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Medium Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 51:		
	Monthly Customer Charge	\$60.30	\$60.30
	First 1000 therms	\$0.1112	\$0.1278
	All usage over 1000 therms	\$0.0780	\$0.0946
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I High Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 42:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	\$0.0964	\$0.1130
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I High Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 52:		
	Monthly Customer Charge	\$254.00	\$254.00
	All usage	\$0.0653	\$0.0819
	Capacity Reserve Charge	\$0.0055	
	LDAC	\$0.0166	
C&I Interruptible Transportation	Tariff Rate IT:		
	Monthly Customer Charge	\$170.21	\$170.21
	First 20,000 therms	\$0.0407	\$0.0407
	All usage over 20,000 therms	\$0.0347	\$0.0347

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Anticipated Cost of Gas

New Hampshire Division

Period Covered: ~~November 1, 2009~~ May 1, 2010 - April 30 October 31, 2010

(Col 1)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS		
Purchased Gas:		
Demand Costs:	\$ 1,877,360 \$ 470,438	
Supply Costs:	\$ 8,343,464 \$ 5,269,861	
Storage & Peaking Gas:		
Demand, Capacity:	\$ 10,372,845 \$ 576,398	
Commodity Costs:	\$ 5,959,876 \$ 26,395	
Hedging (Gain)/Loss	\$ 2,233,030 \$ (6,982)	
Interruptible Included Above	\$ _____ \$ -	
Inventory Finance Charge	\$ 123,410 \$ -	
Capacity Release	\$ (1,896,076) \$ _____	
Total Anticipated Direct Cost of Gas	\$ 26,983,640 \$ 6,336,110	
ANTICIPATED INDIRECT COST OF GAS		
Adjustments:		
Prior Period Under/(Over) Collection	\$ 1,823,180 \$ (544,057)	
Interest	\$ 14,755 \$ (5,817)	
Refunds	\$ _____ \$ -	
Capacity Reserve Charge Revenue	\$ (90,228) \$ -	
Interruptible Margins	\$ _____ \$ -	
Total Adjustments	\$ 1,747,707 \$ (549,874)	
Working Capital:		
Total Anticipated Direct Cost of Gas	\$ 26,983,640 \$ 6,336,110	
Working Capital Percentage	0.056% <u>0.190%</u>	
Working Capital Allowance	\$ 15,209 \$ 12,039	
Plus: Bad Debt Reconciliation (Acct 182.11)	\$ (31,624) \$ (8,442)	
Total Working Capital Allowance	\$ (16,415) \$ 3,596	
Bad Debt:		
Total Anticipated Direct Cost of Gas	\$ 26,983,640 \$ 6,336,110	
Less: Capacity Reserve Charge Revenue	\$ (90,228) \$ -	
Plus: Prior Period Under/(Over) Collection	\$ 1,823,180 \$ (544,057)	
Plus: Interest	\$ 14,755 \$ (5,817)	
Plus: Total Working Capital	\$ (16,415) \$ 3,596	
Subtotal	\$ 28,714,904 \$ 5,789,832	
Bad Debt Percentage	0.450% <u>0.450%</u>	
Bad Debt Allowance	\$ 129,217 \$ 26,054	
Plus: Bad Debt Reconciliation (Acct 182.16)	\$ 40,833 \$ (4,782)	
Total Bad Debt Allowance	\$ 170,050 \$ 21,272	
Local Production and Storage Capacity	\$ 686,673 \$ -	
Miscellaneous Overhead-25.15% Allocated to Winter Season	\$ 85,845 \$ 31,261	
Total Anticipated Indirect Cost of Gas	\$ 2,683,860 \$ (493,745)	
Total Cost of Gas	\$ 29,667,470 \$ 5,842,365	

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CALCULATION OF FIRM SALES COST OF GAS RATE

Period Covered: ~~November 1, 2009~~ May 1, 2010 - April-~~30~~ October 31, 2010

(Col 1)	(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas	\$26,983,640	\$6,336,110	
Projected Prorated Sales (11/01/09 - 04/30/10) <u>(05/01/10 - 10/31/10)</u>	28,473,786	8,368,836	
Direct Cost of Gas Rate		<u>\$0.9476</u>	per therm
Demand Cost of Gas Rate	\$10,354,429	\$1,046,835	<u>\$0.3626</u> per therm
Commodity Cost of Gas Rate	\$16,629,491	\$5,289,274	<u>\$0.5840</u> per therm
Total Direct Cost of Gas Rate	\$26,983,640	\$6,336,110	<u>\$0.9476</u> per therm
Total Anticipated Indirect Cost of Gas	\$3,683,860	(\$493,745)	
Projected Prorated Sales (11/01/09 - 04/30/10) <u>(05/01/10 - 10/31/10)</u>	28,473,786	8,368,836	
Indirect Cost of Gas		<u>\$0.0243</u>	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/10		<u>\$0.6981</u>	
TOTAL PERIOD AVERAGE COST OF GAS (Determined 12/22/09)	\$29,667,470	\$4,0418	per therm
TOTAL PERIOD AVERAGE COST OF GAS (Determined 10/30/09)	\$34,275,974		
CHANGE IN TOTAL PERIOD COST OF GAS	(\$4,608,504)		
PROJECTED SALES (01/01/10 - 04/30/10)	24,104,860	Therms	
PER UNIT CHANGE IN COST OF GAS (01/01/10 - 04/30/10)	(\$0.0762)	per Therm	
Period Ending Under-collection as determined on 1/25/10 ¹	\$807,686		
PROJECTED SALES (02/01/10 - 04/30/10)	14,948,340		
PER UNIT CHANGE IN COST OF GAS (02/01/10 - 04/30/10)	\$0.0540	per Therm	

¹ Under-collection w/o rate adjustment

RESIDENTIAL COST OF GAS RATE - 02/01/10 <u>05/01/10</u>	COGwr	\$1.0758	<u>\$0.6981</u>	per therm
	Maximum (COG+25%)	\$1.3726	<u>\$0.8726</u>	
RESIDENTIAL COST OF GAS RATE - 11/01/09			\$1.0980	per therm
CHANGE IN PER UNIT COST			<u>(\$0.0762)</u>	per therm
RESIDENTIAL COST OF GAS RATE - 01/01/10			\$1.0218	per therm
CHANGE IN PER UNIT COST			<u>\$0.0540</u>	per therm
RESIDENTIAL COST OF GAS RATE - 02/01/10			<u>\$1.0758</u>	per therm

COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10 <u>05/01/10</u>	COGwl	\$1.0408	<u>\$0.6571</u>	per therm
	Maximum (COG+25%)	\$1.3288	<u>\$0.8214</u>	
C&I HLF Demand Costs Allocated per SMBA	\$	168,467		
PLUS: Residential Demand Reallocation to C&I HLF	\$	9,394		
C&I HLF Total Adjusted Demand Costs	\$	177,861		
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	\$	2,154,343		
Demand Cost of Gas Rate	\$	0.0826		
C&I HLF Commodity Costs Allocated per SMBA	\$	1,366,335		
PLUS: Residential Commodity Reallocation to C&I HLF	\$	(1,823)		
C&I HLF Total Adjusted Commodity Costs	\$	1,364,682		
C&I HLF Projected Prorated Sales (05/01/10 - 10/31/10)	\$	2,154,343		
Commodity Cost of Gas Rate	\$	0.6335		
Indirect Cost of Gas	\$	(0.0590)		
Total C&I HLF Cost of Gas Rate	\$	0.6571		
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/09			\$1.0630	per therm
CHANGE IN PER UNIT COST			<u>(\$0.0762)</u>	per therm
COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/10			\$0.9868	per therm
CHANGE IN PER UNIT COST			<u>\$0.0540</u>	per therm
COM/IND LOW WINTER USE COST OF GAS RATE - 02/01/10			<u>\$1.0408</u>	per therm

COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10 <u>05/01/10</u>	COGwh	\$1.0836	<u>\$0.7296</u>	per therm
	Maximum (COG+25%)	\$1.3822	<u>\$0.9120</u>	
C&I LLF Demand Costs Allocated per SMBA	\$	419,853		
PLUS: Residential Demand Reallocation to C&I LLF	\$	23,411		
C&I LLF Total Adjusted Demand Costs	\$	443,264		
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	\$	2,811,529		
Demand Cost of Gas Rate	\$	0.1577		
C&I LLF Commodity Costs Allocated per SMBA	\$	1,776,067		
PLUS: Residential Commodity Reallocation to C&I LLF	\$	(2,148)		
C&I LLF Total Adjusted Commodity Costs	\$	1,773,919		
C&I LLF Projected Prorated Sales (05/01/10 - 10/31/10)	\$	2,811,529		
Commodity Cost of Gas Rate	\$	0.6309		
Indirect Cost of Gas	\$	(0.0590)		
Total C&I LLF Cost of Gas Rate	\$	0.7296		
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/09			\$1.4058	per therm
CHANGE IN PER UNIT COST			<u>(\$0.0762)</u>	per therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 01/01/10			\$1.0296	per therm
CHANGE IN PER UNIT COST			<u>\$0.0540</u>	per therm
COM/IND HIGH WINTER USE COST OF GAS RATE - 02/01/10			<u>\$1.0836</u>	per therm

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION
 WINTERSUMMER SEASON RESIDENTIAL RATES

	Winter February	Summer May 2010 - April	Season October 2010	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
Residential Heating	Tariff Rate R 5:					
	Monthly Customer Charge			\$9.50	\$9.50	\$9.50
	First 50 therms			\$0.4102	\$0.4399	4.54571.1380
	All usage over 50 therms			\$0.2990	\$0.3287	4.40451.0268
	LDAC			\$0.0297		
	Gas Cost Adjustment:					
	Cost of Gas			4.07580.6981		
Residential Heating Low Income	Tariff Rate R 10:					
	Monthly Customer Charge			\$3.80	\$3.80	\$3.80
	First 50 therms			\$0.1641	\$0.1938	4.26960.8919
	All usage over 50 therms			\$0.1196	\$0.1493	4.22540.8474
	LDAC			\$0.0297		
	Gas Cost Adjustment:					
	Cost of Gas			4.07580.6981		
Residential Non-Heating	Tariff Rate R 6:					
	Bi-monthly Customer Charge			\$19.00	\$19.00	\$19.00
	First 20 therms			\$0.4067	\$0.4364	4.54221.1345
	All usage over 20 therms			\$0.3082	\$0.3379	4.44371.0360
	Monthly Customer Charge			\$9.50	\$9.50	\$9.50
	First 10 therms			\$0.4067	\$0.4364	4.54221.1345
	All usage over 10 therms			\$0.3082	\$0.3379	4.44371.0360
	LDAC			\$0.0297		
	Gas Cost Adjustment:					
	Cost of Gas			4.07580.6981		
Residential Non-Heating Low Income	Tariff Rate R 11:					
	Bi-monthly Customer Charge			\$13.80	\$13.80	\$13.80
	First 20 therms			\$0.3084	\$0.3381	4.44391.0362
	All usage over 20 therms			\$0.2335	\$0.2632	4.33900.9613
	Monthly Customer Charge			\$6.90	\$6.90	\$6.90
	First 10 therms			\$0.3084	\$0.3381	4.44391.0362
	All usage over 10 therms			\$0.2335	\$0.2632	4.33900.9613
	LDAC			\$0.0297		
	Gas Cost Adjustment:					
	Cost of Gas			4.07580.6981		

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

WINTER SUMMER SEASON C&I RATES

Winter February May 2010 - April	Summer October 2010	Season	Tariff Rates	Total Delivery Rates (Includes LDAC)	Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas
C&I Low Annual/High Winter Tariff Rate G 40:					
Monthly Customer Charge			\$18.70	\$18.70	\$18.70
First 75 therms			\$0.3077	\$0.3243	4.40791.0539
All usage over 75 therms			\$0.2007	\$0.2173	4.30090.9469
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.08360.7296		
C&I Low Annual/Low Winter Tariff Rate G 50:					
Monthly Customer Charge			\$18.70	\$18.70	\$18.70
First 75 therms			\$0.3018	\$0.3184	4.35920.9755
All usage over 75 therms			\$0.1969	\$0.2135	4.25430.8706
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.04080.6571		
C&I Medium Annual/High Winter Tariff Rate G 41:					
Monthly Customer Charge			\$60.30	\$60.30	\$60.30
All usage			0.49420.1124	0.24080.1290	4.29440.8586
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.08360.7296		
C&I Medium Annual/Low Winter Tariff Rate G 51:					
Monthly Customer Charge			\$60.30	\$60.30	\$60.30
First 1300 1000 therms			0.48620.1112	0.20280.1278	4.24360.7849
All usage over 1300 1000 therms			0.44670.0780	0.46330.0946	4.20440.7517
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.04080.6571		
C&I High Annual/High Winter Tariff Rate G 42:					
Monthly Customer Charge			\$254.00	\$254.00	\$254.00
All usage			0.47250.0964	0.48940.1130	4.27270.8426
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.08360.7296		
C&I High Annual/Low Winter Tariff Rate G 52:					
Monthly Customer Charge			\$254.00	\$254.00	\$254.00
All usage			0.42620.0653	0.44280.0819	4.48360.7390
LDAC			\$0.0166		
Gas Cost Adjustment:					
Cost of Gas			4.04080.6571		

Issued: ~~January 27~~ March 15, 2010
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Title: Treasurer

NORTHERN UTILITIES, INC. - NEW HAMPSHIRE DIVISION

WINTER SUMMER SEASON DELIVERY RATES

	Winter November-2009	Summer May 2010 - April	Season October 2010	Tariff Rates	Total Delivery Rates (Includes LDAC)
C&I Low Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 40: Monthly Customer Charge First 75 therms All usage over 75 therms Capacity Reserve Charge LDAC			\$18.70 \$0.3077 \$0.2007 \$0.0055 \$0.0166	\$18.70 \$0.3243 \$0.2173
C&I Low Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 50: Monthly Customer Charge First 75 therms All usage over 75 therms Capacity Reserve Charge LDAC			\$18.70 \$0.3018 \$0.1969 \$0.0055 \$0.0166	\$18.70 \$0.3184 \$0.2135
C&I Medium Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 41: Monthly Customer Charge All usage Capacity Reserve Charge LDAC			\$60.30 0.49420.1124 \$0.0055 \$0.0166	\$60.30 0.24080.1290
C&I Medium Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 51: Monthly Customer Charge First 43001000 therms All usage over 43001000 therms Capacity Reserve Charge LDAC			\$60.30 0.48620.1112 0.44670.0780 \$0.0055 \$0.0166	\$60.30 0.20280.1278 0.46330.0946
C&I High Annual/High Winter (Capacity exempt Customers Only)	Tariff Rate T 42: Monthly Customer Charge All usage Capacity Reserve Charge LDAC			\$254.00 0.47250.0964 \$0.0055 \$0.0166	\$254.00 0.48940.1130
C&I High Annual/Low Winter (Capacity exempt Customers Only)	Tariff Rate T 52: Monthly Customer Charge All usage Capacity Reserve Charge LDAC			\$254.00 0.42620.0653 \$0.0055 \$0.0166	\$254.00 0.44280.0819
C&I Interruptible Transportation	Tariff Rate IT: Monthly Customer Charge First 20,000 therms All usage over 20,000 therms			\$170.21 0.42990.0407 0.44080.0347	\$170.21 0.42990.0407 0.44080.0347

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Treasurer